Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2015 (Thousand Barrels)

	Supply										
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil <sup>6</sup>	179,599			97,887	9,581	-7,051	147	270,275	9,594	0	933,187
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	58,162	-15	16,133	408	14,795		15,314	7,423	18,047	48,699	116,539
Pentanes Plus		-15		319	-2,284		1,370	2,707	25	906	9,570
Liquefied Petroleum Gases	51,174		16,133	89	17,079		13,944	4,716	18,022	47,793	106,969
Ethane/Ethylene	,		168	_	5,745		-104		-	28,625	25,683
Propane/Propylene			11,445	_	8,095		9,165	_	15,624	13,069	50,359
Normal Butane/Butylene			4,821	89	2,310		4,524		2,104	3,400	24,649
Isobutane/Isobutylene	6,422		-301	-	929		359	3,698	295	2,698	6,278
•		3,540		13,808	-55,236	2,025	-1,472	-51,179	15,898	891	117,438
Other Liquids		,		,	-	,					
Other Hydrocarbons		3,540		163	4,725	3,617	215	8,561	3,270	0	6,181
Hydrogen				_	_	3,697		3,697	_	0	
Oxygenates (excluding Fuel Ethanol)		2,416		29		224	371	15	2,283	0	1,389
Renewable Fuels (including Fuel Ethanol)		1,124		133	4,725	-303	-156	4,849	986	0	4,792
Fuel Ethanol		669		_	4,644	-124	-96		985	0	3,493
Renewable Fuels Except Fuel Ethanol		455		133	81	-180	-60	548	2	0	1,299
Other Hydrocarbons				1	-	-1	_	-	_	0	
Unfinished Oils				13,359	588		-1,053	,	8,950	892	45,258
Motor Gasoline Blend.Comp. (MGBC)		_		286	-60,549	-1,592	-629		3,678	0	65,993
Reformulated		_		_	-16,701	3,791	431	-13,377	36	0	11,269
Conventional		_		286	-43,848	-5,383	-1,060	-51,527	3,642	0	54,724
Aviation Gasoline Blend. Comp				_	-		-5	6	_	-1	6
Finished Petroleum Products		_	229,016	6,377	-53,393	2,154	4,754		71,907	107,493	118,188
Finished Motor Gasoline		_	65,322	_	-9,507	1,715	825		12,639	44,066	10,711
Reformulated		_	13,022	_	_	-4,260	_		_	8,762	_
Conventional		_	52,300	_	-9,507	5,976	825		12,639	35,304	10,711
Finished Aviation Gasoline			186	_	-162		-42		-	66	362
Kerosene-Type Jet Fuel			26,296	_	-14,959		2,035		2,852	6,450	15,708
Kerosene			440	_	- 1,000		25		3	412	254
Distillate Fuel Oil			86,984	331	-28,772	439	415		34,292	24,275	43,780
15 ppm sulfur and under <sup>7</sup>			78,867	_	-26,391	439	803		29,863	22,249	37,422
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			2,793	_	-199	-	-223		2,298	519	2,048
Greater than 500 ppm sulfur			5,324	331	-2,182		-165		2,131	1,507	4,310
Residual Fuel Oil <sup>8</sup>			5,954	3,175	1,200		1,371		8,686	272	25,266
Less than 0.31 percent sulfur			973	1,029	-,250		692		NA	NA.	2,341
0.31 to 1.00 percent sulfur			287	601	_		56		NA	NA NA	3,556
Greater than 1.00 percent sulfur			4,694	1,545	1,200		623		NA	NA	19,369
Petrochemical Feedstocks			8,059	1,038	-,250		231		-	8,866	2,822
Naphtha for Petro. Feed. Use			4,370	880	_		7		_	5,243	1,594
Other Oils for Petro. Feed. Use			3,689	158	_		224		_	3,623	1,228
Special Naphthas			1,139	568	-60		264		_	1,383	1,415
Lubricants			4,214	894	-746		-769		2,047	3,084	7,655
Waxes			88	34	-		-25		15	132	204
Petroleum Coke			15,155	337	_		195		11,094	4,203	3,608
Marketable			11,559	337	_		195		11,094	607	3,608
Catalyst			3,596							3,596	
Asphalt and Road Oil			2,547	_	-387		161		262	1,737	6,097
Still Gas			11,034							11,034	
Miscellaneous Products			1,598	-	-		68		17	1,513	306
Total	237,761	3,525	245,149	118,480	-84,253	-2,872	18,743	226,519	115,446	157,083	1,285,352

<sup>=</sup> Not Applicable

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Sources: Energy Information Administration (EIA) Forms EIA-22M ""Monthly Biodiesel Production Survey", Forms EIA-810, ""Monthly Refinery Report," EIA-812, ""Monthly Product Pipeline Report," EIA-813, ""Monthly Crude Oil Report," EIA-814, ""Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, ""Monthly Natural Gas Liquids Report," EIA-817, "EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.